

PUBLIC NOTICE

Jharkhand Bijli Vitran Nigam Limited

Objections/Comments invited from various Stakeholders on the Petition submitted by JBVNL for True-up for FY 2019-20, APR for FY 2020-21, Business Plan & MYT for Control Period from FY 2021-22 to FY 2025-26 and Tariff for FY 2021-22

Jharkhand Bijli Vitran Nigam Limited (JBVNL) is a Distribution Licensee under the provisions of the EA, 2003 having license to supply electricity in the State of Jharkhand.

In accordance with the provisions of JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2015 and JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2020 and other relevant Acts/Regulations/Policies, JBVNL has filed the above said Petition before the Commission.

The Commission has directed JBVNL to publish a public notice for inviting objections/ comments from various Stakeholders.

Key highlights of the Petition are given below. The complete Petition including Business Plan, discrepancies raised by the Commission and reply submitted by JBVNL, is available on the website of the Commission www.jserc.org as well as JBVNL at www.jbvn.co.in

1. TARIFF PROPOSAL FOR FY 2021-22

Table-1: Tariff Proposal by the Petitioner for FY 2021-22 (Rs.)

Category	Sub-Category	Proposed Tariff	
		Energy Charges	Fixed Charges
<i>Domestic</i>	<i>Rural</i>	<i>6.50/kWh</i>	<i>50/Conn./Month</i>
	<i>Urban</i>	<i>6.75/kWh</i>	<i>100/Conn./Month</i>
	<i>HT</i>	<i>6.50/kVAh</i>	<i>200/kVA/Month</i>
<i>Commercial</i>	<i>Rural (More than 5kW)</i>	<i>6.25/kWh</i>	<i>100/kW/Month</i>
	<i>Urban (More than 5kW)</i>	<i>6.50/kWh</i>	<i>150/kW/Month</i>
<i>Irrigation & Agriculture</i>		<i>5.50/kWh</i>	<i>40/HP/Month</i>
<i>Industrial</i>	<i>Low Tension Industrial Supply</i>	<i>6.25/kVAh</i>	<i>200/kVA/Month</i>
	<i>High Tension Industrial Supply</i>	<i>6.00/kVAh</i>	<i>500/kVA/Month</i>
	<i>High Tension Special Service</i>	<i>6.00/kVAh</i>	<i>500/kVA/Month</i>
<i>Institutional</i>	<i>Streetlight Service</i>	<i>6.25/kWh</i>	<i>100/kW/Month</i>
	<i>Railway Traction Services</i>	<i>5.50/kVAh</i>	<i>350/kVA/Month</i>
	<i>Military Engineering Services</i>	<i>5.50/kVAh</i>	<i>350/kVA/Month</i>
	<i>Other Distribution Licensee</i>	<i>5.50/kVAh</i>	<i>350/kVA/Month</i>

*Submission vide letter no. 262/CE(C&R) dated 24.02.2021

2 True up of FY 2019-20 & FY 2020-21

Table-2: ARR as submitted in true up petition based on audited accounts for FY 19-20 and FY 20-21 (Rs. Crore)

Particular	*FY 2019-20		*FY 2020-21	
	Approved	Petition	Approved	Petition
Power Purchase Cost	4,317.24	5788.54	4,542.63	4340.31
Transmission Charge (Inter & Intra)	324.42	417.45	339.37	474.21
O&M Expenses	516.84	479.90	556.95	504.37
Depreciation	386.68	435.52	411.03	577.95
Interest on Loan	325.28	358.99	328.28	426.30
Interest on Working Capital	12.22	27.65	8.91	24.15
Interest on Security Deposit	56.50	58.25	55.96	53.44
Bank/Finance Charges	-	0.05	-	0.05
Return on Equity	302.70	340.94	321.77	452.43
Less: Non-Tariff Income	215.81	270.82	238.90	271.02
ARR	6,026.07	7636.47	6,326.00	6582.18

*as per JBVNL letter no 809/CE (C&R) dated 06/09/21 (for FY 19-20) and JBVNL letter no 1573 dated 27/10/2022 for FY 20-21

3. Business Plan for Control Period from FY 2021-22 to FY 2025-26

Table-3: Capital Expenditure Plan (Rs. Crore)

Particular	Project Outlay	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
JPSIP (Funded by World Bank)						
Smart metering in Ranchi	215		75	90	-	-
IT hardware and software up gradation	135		60	40	-	-
Software for Power management	8		3	3	-	-
IT Project Management	4.50		2	2.5	-	-
Business Process up gradation	12		4	4	-	-
Up gradation of training centre	11		2	3	-	-
Energy accounting	181		60	70	-	-
Total			206	212.5	-	-
RDSS						
Consumer metering			40.78	153.73	91.21	91.21
Energy Accounting (DT Metering)			4.27	7.37	5.09	5.09
Energy Accounting (Feeder Metering)			0.97	0.58	0.58	0.58
Loss Reduction			659.21	1145.42	1409.43	-
PMA			5.14	15.42	15.421	15.42
Total			710.37	1322.52	1521.73	112.30
Smart Metering (Dhanbad)						
Smart metering (Dhanbad)	100		40	40	-	-
Total			40	40	-	-
Consumer Contribution						
Consumer Contribution		78.85	78.85	78.85		

Particular	Project Outlay	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
JPSIP (Funded by World Bank)						
JSBAY						
JSBAY-RE and Urban			695	577	-	-
Total			695	577	-	-
Annual Development Plan						
ADP			231	550	562.00	675.00
Grand Total		*1451.59	1961.22	2780.27	2083.73	787.3

*The capex of FY 21-22 is as per the provisional accounts for FY 21-22 submitted to the commission on its petition filed on 30/11/22

Table-4: Capitalization Schedule (Rs. Crore)

CWIP	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Opening CWIP	4,817.75	1,942.50	1,209.53	1236.39	1028.71
Capex during the year	1,451.59	1,961.22	2,780.87	2083.73	787.3
Transfer to GFA	4,326.85	2,694.19	2,754.01	2291.41	1253.33
Closing CWIP	1,942.50	1,209.53	1,236.39	1028.71	562.67
Capitalisation %	69%	69%	69%	69%	69%

4. ARR for Control Period from FY 2021-22 to FY 2025-26

The summary of ARR for the Control Period from FY 2021-22 to FY 2025-26 as submitted by the Petitioner has been tabulated below:

Table-5: ARR as submitted by the Petitioner (Rs. Crore)

Particular	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Power Purchase Cost	6014.32	6472.19	6572.00	6,676.07	7,128.57
O&M Expenses	585.77	671.83	734.87	1,233.60	1,294.26
Depreciation	783.93	877.82	938.20	787.48	794.75
Interest on Loan	408.30	413.84	437.79	553.76	534.46
Interest on Working Capital	30.37	44.64	46.40	49.61	50.48
Interest on Security Deposit	41.46	54.06	65.41	55.33	58.10
Bank/Finance Charge	0.49	0.49	0.49	-	-
Return on Equity	476.15	496.44	530.59	576.69	582.01
Less: Non-Tariff Income	350.58	62.35	62.35	318.88	334.82
ARR	7990.21	8968.97	9263.38	9,613.66	10,107.81

Comments/Suggestions from stakeholders

1. The Commission has directed JBVNL to invite comments/suggestions from the public on the above Petition through this Notice.
2. The Petition is available on the website of the Commission along with Commission queries and reply received from JBVNL on Commission queries at www.jserc.org as well as JBVNL at www.jbvn.co.in
3. The copy of the entire petition can be obtained on written request from the office of JBVNL on payment of Rs. 100/- (Rupees one hundred) only payable by Cash/Demand Draft/ Pay in favor of Jharkhand Bijli Vitran Nigam Limited, payable at Ranchi.

Complete Address for obtaining Petition:
The Executive Director(C&R)
Jharkhand Bijli Vitran Nigam Limited (JBVNL)
Engineering Building, H.E.C., Dhurwa, Ranchi-834 004
Mobile No-+917004784607
Email-ed.cr2023@gmail.com

4. Suggestions/comments may be sent to the office of JBVNL at the address mentioned above by 3rd March 2023. A copy of the suggestions/ comments may also be sent to Secretary, Jharkhand State Electricity Regulatory Commission at the address given below:

The Secretary,
Jharkhand State Electricity Regulatory Commission,
1st Floor, Jharkhand State Housing Board (Old Head Quarter),
Harmu Housing Colony, Ranchi – 834002.
Email ID – info@jserc.org

5. The objections can be submitted in English or in Hindi. The sender should clearly specify his/ her full name, postal address, e-mail ID and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer or consumer group. It is to be noted that if the sender wants to be heard in person, the opportunity would be given by the Commission at the Public Hearing, for which date and place shall be announced by the Commission separately.
6. JBVNL shall reply to each of the objections/comments/ suggestions received within seven days of the receipt of the same but not later than 16.03.2023 for all the objections and comments/suggestions received till 3rd March 2023 Stakeholders may submit their rejoinders on replies provided by JBVNL during the public hearing or latest by 23rd March 2023.

(Arvind Kumar)
Executive Director(C&R)

Disclaimer:

“The ARR, capex and capitalization figures have been revised taking into account the subsequent tariff petitions filed with Hon’ble Commission with audited accounts of FY 19-20, FY 20-21 and provisional audited accounts for FY 21-22 of JBVNL and the proposed capex additions due to RDSS adoption by JBVNL”.