

PUBLIC NOTICE
Jharkhand Bijli Vitran Nigam Limited

Objections/Comments invited from various Stakeholders on the Petition submitted by JBVNL for True-up for FY 2022-23, APR for FY 2023-24, and ARR & Tariff for FY 2024-25.

Jharkhand Bijli Vitran Nigam Limited (JBVNL) is a Distribution Licensee under the provisions of the EA, 2003 having license to supply electricity in the State of Jharkhand.

In accordance with the provisions of JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2020, JSERC (Terms and Conditions for Determination of Distribution Tariff) (First Amendment) Regulations, 2023 and other relevant Acts/Regulations/Policies, JBVNL has filed the above said Petition before the Commission.

The Commission has directed JBVNL to publish a public notice for inviting objections/comments from various Stakeholders.

Key highlights of the Petition are given below. The complete Petition discrepancies raised by the Commission and reply submitted by JBVNL, is available on the website of the Commission www.jserc.org/jbvn1.aspx as well as JBVNL at www.jbvn1.co.in

1. True Up for FY 2022-23

The summary of Energy Sales for FY 2022-23 as submitted by the Petitioner is shown below.

Table 1: Energy Sales (MU) for FY 2022-23 as submitted by the Petitioner

Particulars	UoM	APR*	Petition
Domestic	MU	5944.54	5097.02
Commercial/Non-Domestic	MU	918.25	1061.82
Public Lighting / SS	MU	92.02	200.17
Irrigation / IAS	MU	187.17	148.58
Industrial LT / LTIS/LTIS-D	MU	236.47	308.33
Industrial HT / HTS / EHT	MU	1959.28	2282.90
RTS/MES	MU	77.55	0
Theft	MU	-	202.45
Total Sales	MU	9415.28	9301.28

*Values of APR has been considered as per Commission order dated 28.02.2024

The summary of Aggregate Revenue Requirement for FY 2022-23 as submitted by the Petitioner is shown below.

Table 2: Summary of ARR (Rs.Cr.) for FY 2022-23 as submitted by the Petitioner

S.No.	Particulars	APR*	Petition
1	Power Purchase cost	5239.94	7124.95
2	Transmission charges (Inter and Intra State)	589.82	566.08
3	O&M expenses	628.16	850.92
4	Depreciation	477.88	509.68
5	Interest on Long Term Loan	435.44	420.69
6	Interest on Working Capital Loan	10.34	45.33
7	Interest on Consumer Security Deposit	28.77	58.98
8	Bank/ Finance Charges	-	11.00
9	Return on Equity Capital	495.48	494.38
10	Less: Non-Tariff Income	523.82	275.77

S.No.	Particulars	APR*	Petition
11	Annual Revenue Requirement	6792.19	9806.22
12	Revenue from Intrastate sales / Sale of Power	6305.99	5809.41
13	Net Gap/ (Surplus)	486.20	3996.80

*Values of APR has been considered as per Commission order dated 28.02.2024

2. Annual Performance Review (APR) for FY 2023-24.

The Summary of Category-wise Consumer, Connected Load, & Sales estimates by Petitioner for FY 2023-24.

Table 3: Summary Energy Sale (MUs) as estimated by Petitioner for FY 2023-24.

Particulars	ARR*	Petition
	Sales (MUs)	Sales (MUs)
Domestic	6360.41	5523.76
Commercial/Non-Domestic	1000.89	1464.90
Public Lighting / SS	96.62	80.39
Irrigation / IAS	196.53	188.36
Industrial LT / LTIS/LTIS-D	255.39	317.83
Industrial HT / HTS / EHT	2057.24	2605.86
HTIS (RTS)	77.55	72.91
HTIS (MES)		17.99
Total	10044.63	10272

*Values of ARR has been considered as per Commission order dated 28.02.2024

The Summary of Annual Performance Review(APR) for FY 2023-24

Table 4: Summary of APR (Rs.Cr) as estimated by Petitioner for FY 2023-24.

Particulars	ARR*	Petition
Total Power Purchase Expense	5460.55	7905.00
Power Purchase Expense	4841.23	7310.61
Intrastate transmission charges	260.49	269.98
Interstate transmission Charge	358.82	324.41
Operation & Maintenance Expenses	676.32	890.66
Employee Expense	258.72	259.97
Administration & General Expense	117.11	117.66
Repair & Maintenance Expense	300.49	288.16
Terminal Liability	-	224.87
Depreciation	483.01	553.89
Interest on Long Term Loan	440.43	527.10
Interest on Working Capital Loan	9.77	59.00
Interest on Consumer Security Deposit	28.77	59.09
Return on Equity Capital	500.80	535.95
Bank/Finance Charges	-	11.00
Total Expenditure	7599.65	10542.45
Less: Non-Tariff Income	523.82	40.29
Net: Aggregate Revenue Requirement	7075.83	10502.16
Revenue from Intrastate sales/Sale of Power	6991.69#	7433.89
Net Revenue Gap/(Surplus)	84.14	3068.27

*Values of ARR has been considered as per Commission order dated 28.02.2024

Revenue considered as per Commission order dated 28.02.2024,31.05.2023, and 01.10.2020.

3. Aggregate Revenue Requirement (ARR) & Tariff for FY 2024-25

The Category-wise Consumer, Connected Load, & Sales as projected by the Petitioner for FY 2024-25 is shown below:

Table 5: Summary of Categories-wise Consumer, Connected Load, Sales as projected by Petitioner for FY 2024-25

Categories	MYT*			Petition		
	Cons	Con. Ld	Sales(MU)	Cons	Con. Ld	Sales(MU)
Domestic	5468074	5816898	7587.23	4735331	5826482	6600.53
Commercial/Non Domestic	389387	868876	1273.61	302029	508035	1036.36
Public Lighting/SS	632	25171	74.02	434	13831	67.76
Irrigation/IAS	86559	76816	303.27	75592	67300	180.83
Industrial LT/LTIS/LTIS-D	24403	441261	268.70	21083	383487	335.93
Industrial HT/HTS/HTSS/EHT	2271	1197323	2360.45	2411	1043776	2743.04
RTS/MES	-	-	-	8	42854	84.79
Total	5971326	8426346	11867.28	5136888	7885766	11049

*Cons: No. of consumers

*Con.Ld: Connected Load

*MYT values has been considered as per Commission order dated 31 May 2023

The Summary of Aggregate Revenue Requirement (Rs.Cr.) projected by Petitioner for FY 2024-25.

Table 6: Summary of ARR (Rs.Cr.) as projected by Petitioner for FY 2024-25

Particulars	MYT*	Petition
Total Power Purchase Expense	6774.34	8050.81
Power Purchase Expense	6098.84	7426.70
Intrastate transmission charges	316.68	283.48
Interstate transmission Charge	358.82	340.63
Operations and Maintenance Expenses	698.77	928.60
Employee Expense	280.98	268.03
Administration & General Expense	107.13	121.31
Repair & Maintenance Expense	310.66	307.40
Terminal Liability	-	231.85
Depreciation	553.94	609.07
Interest on Long Term Loan	559.61	576.75
Interest on Working Capital Loan	32.10	62.04
Interest on Consumer Security Deposit	57.23	69.84
Bank/ Finance Charges	-	11.00
Return on Equity Capital	573.24	589.34
Total Expenditure	9249.23	10898.22
Less: Non-Tariff Income	249.22	40.29
Annual Revenue Requirement	9000.01	10857.93
Revenue from Intrastate sales / Sale of Power	-	7759.98
Net Gap/(Surplus)	-	3097.95

*MYT values has been considered as per Commission order dated 31 May 2023

4. Tariff Schedule as per Tariff Proposed for FY 2024-25

Table 7: Summary of Existing Tariff vs Proposed Tariff for FY 2024-25

Category	Sub-Category	Existing Tariff (FY 2023-24)		Proposed Tariff FY 2024-25	
		Energy Charge	Fixed Charge	Energy Charge	Fixed Charge
Domestic (DS)	DS(R)	6.30/kWh	75/Conn/ Month	8.25/kWh	75/kW/ Month
	DS (U)	6.65/kWh	100/Conn/ Month	9.50/kWh	100/kW/ Month
	DS HT	6.25/kVAh	150/kVA/ Month	9.50/kVAh	100/kVA/ Month
Commercial (Non-Domestic)	NDS-(R)	6.10/kWh	120/kW/ Month	10.00/kWh	200/ kW/ Month
	NDS (U)	6.65/kWh	200/kW/ Month	10.50/kWh	250/kW/ Month
	NDS (HT)			10.50/kVAh	450/kVA/ Month
LTIS		6.05/kVAh	150/kVA/ Month	9.00/kVAh	300/kVA/ Month
IAS	IAS(Pvt)	5.30/kWh	50.00/HP/ Month	8.00/kWh	50.00/HP/ Month
	IAS (Govt)	5.30/kWh	50.00/HP/ Month	8.00/kWh	50.00/HP/ Month
HTS-I	HTS - 11KV	5.85/kVAh	400/kVA/ Month	6.30/kVAh	450/kVA/ Month
	HTS - 33KV	5.85/kVAh	400/kVA/ Month	6.30/kVAh	450/kVA/ Month
	HTS - 132KV	5.85/kVAh	400/kVA/ Month	6.30/kVAh	450/kVA/ Month
HTSS	HTSS-11kV	5.20/kVAh	400/kVA/ Month	6.30/kVAh	450/kVA/ Month
	HTSS -33kV	5.20/kVAh	400/kVA/ Month	6.30/kVAh	450/kVA/ Month
THIS	RTS	5.60/kVAh	400/kVA/ Month	9.00/kVAh	450/kVA/ Month
THIS	MES/Other distribution licensees	5.60/kVAh	400/kVA/ Month	9.00/kVAh	450/kVA/ Month
SS	Metered	7.00/kWh	250 /kW/ Month	9.00/kWh	200.00/kW/ Month

Comments/Suggestions from stakeholders

1. The Commission has directed JBVNL to invite comments/suggestions from the public on the above Petition through this Notice.

2. The Petition is available on the website of the Commission along with Commission queries and reply received from JBVNL on Commission queries at www.jserc.org/jbvnl.aspx as well as JBVNL at www.jbvnl.co.in
3. The copy of the entire petition can be obtained on written request from the office of JBVNL on payment of **Rs. 200/- (Rupees Two hundred)** only payable by Cash/Demand Draft/ Pay in favor of **Jharkhnad Bijli Vitran Nigam Limited**, payable at **Ranchi**.

Complete Address for obtaining Petition:

The Executive Director(C&R)
Jharkhand Bijli Vitran Nigam Limited (JBVNL)
Engineering Building, HEC, Dhurwa, Ranchi -834004
Mobile No- 7004784607
Email- ed.cr2023@gmail.com

4. The copy of the petition can also be downloaded from the website of JBVNL www.jbvnl.co.in and from the website of the Commission at www.jserc.org/jbvnl.aspx.
5. Suggestions/comments may be sent to the office of JBVNL at the address mentioned above by 08/04/24. A copy of the suggestions/comments may also be sent to the Secretary, Jharkhand State Electricity Regulatory Commission at the address given below:

The Secretary
Jharkhand State Electricity Regulatory Commission
1st Floor, Jharkhand State Housing Board (Old Head Quarter)
Harmu Housing Colony, Ranchi - 834002, Jharkhand
Email id - info@jserc.org
Website - www.jserc.org

6. The objections can be submitted in English or in Hindi. The sender should clearly specify his/her full name, postal address, e-mail id and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer or consumer group. It is to be noted that if the sender wants to be heard in person, the opportunity would be given by the Commission at the Public Hearing, for which date and place shall be announced by the Commission separately.
7. The Petitioner shall reply to each of the objections/comments/suggestions received within seven days of the receipt of the same but not later than 15/04/24 for all the objections and comments/suggestions received till 08/04/24


Name & Signature of the
Authorized Representative